

**CEDAR-KNOX PUBLIC POWER DISTRICT  
HARTINGTON, NEBRASKA  
POLICY NO. 10-101**

**RURAL SINGLE PHASE**

**RATES 101 - 105  
Schedule R1PW/R1PS/R1PWD/R1PSD**

**Availability**

Available to non-farm residences, occupied and non-occupied farms, including adjacent farm buildings and pumps within the District's service area, requiring single phase service whose load requirements do not exceed 100 KVA of transformer capacity.

**Type of Service**

Single –phase, 60 cycles, at available secondary voltages.

**Monthly Rate**

Base charge.....	\$22.50	
Demand charge.....	\$1.25 per KW	
Energy Charge per KWH	Winter	Summer
First 750 KWH per month.....	\$0.06040	\$0.06920
Excess KWHs per month.....	\$0.05280	\$0.06920

(Applicable sales tax is not included)

**Determination of Billing Demand**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

**Minimum Charge**

The minimum monthly charge shall be the base charge or \$ .80 x the transformer size, whichever is greater.

**Miscellaneous Information**

Bills are based on monthly meter readings taken by the District. Accounts will be billed the monthly base charge, KWh, and KW charges. No KWHs are included with the base charge. Payment is due within 25 days of billing date or penalties will be applied.

**Miscellaneous Charges**

Penalties	2% or \$5.00 minimum
Account set up charge	\$ 5.00

**Monthly Rate Adjustment (GRT)**

Customers who are served from distribution facilities for which the District has a 5% Gross Revenue Tax (GRT) obligation will have the Monthly Rate (excluding PCA) adjusted to include such obligations as shown below:

<b>Applicable Adjustment</b>	<b>Rate Formula</b>
<u>None</u>	<u>Monthly Rates</u>
<u>Gross Revenue Tax (GRT)</u>	<u>Monthly Rates divided by 0.95</u>

In addition, for customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA divided by 0.95.

**Fuel and Production Cost Adjustment**

A fuel and production cost adjustment may be applied to all energy used in an amount per kwh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar year's experience.

**Summer and Winter Season**

Summer rates will apply to the bills for June, July, August and September usage.

**Deposits**

Deposits may apply

\*\* The District will not allow more than a 15 Horsepower motor on any single phase service.

Approved: Board of Directors – November 8, 2023

Effective Date: January 1, 2024