

**CEDAR-KNOX PUBLIC POWER DISTRICT
HARTINGTON, NEBRASKA**

POLICY 10-1614

**URBAN GENERAL-THREE PHASE-LAUREL
RATE 614**

Schedule L3CW/L3CS/L3CWD/L3CSD

Availability

Available to urban commercial and nonresidential establishments for lighting, heating, and power purposes where service can be supplied from District facilities located in the City of Laurel. All services must be taken through a single meter at one location and load requirements shall not exceed 750 KVA.

Type of Service

Three-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Base charge.....	\$44.85	
Demand charge.....	\$0.00 per KW	
Energy charge per KWH	Winter	Summer
First 500 KWHs per month.....	\$0.10951	\$0.11251
Next 2500 KWHs per month.....	\$0.09935	\$0.10205
All additional KWHs per month.....	\$0.07945	\$0.09065

(Applicable sales tax is not included)

Determination of Billing Demand

The demand reading shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter.

Minimum Charge

The minimum monthly charge shall be the base charge.

Miscellaneous Information

Bills are based on monthly meter readings taken by the District. Accounts will be billed the monthly base charge and KWH charges. No KWHs are included with the base charge. Payment is due within 25 days of billing date or penalties will be applied.

Miscellaneous charges

Late Payment charge 5 % or \$10.00 (whichever is greater)
Account set up charge \$5.00

Monthly Rate Adjustment (Lease and GRT)

Customers who are served from distribution facilities for which the District has a Lease Payment (LP) obligation and /or a 5% Gross Revenue Tax (GRT) obligation will have the Base Rate (excluding PCA) adjusted to include such obligations as shown below:

Applicable Adjustment	Rate Formula
<u>None</u>	<u>Monthly Rates</u>
<u>Lease Payment (LP)</u>	<u>Monthly Rates divided by 0.88</u>
<u>LP and Gross Revenue Tax (GRT)</u>	<u>Monthly Rates divided by 0.83</u>

In addition, for customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA divided by 0.95.

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per kwh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar year's experience.

Summer and Winter Season

Summer rates will apply to the bills for June, July, August, and September usage.

Deposits

Deposits may apply.

Approved: December 10, 2025

Effective Date: January 1, 2026