

**CEDAR-KNOX PUBLIC POWER DISTRICT
HARTINGTON, NEBRASKA**

POLICY NO. 10-1626

LARGE POWER RATE - LAUREL

RATES - 626

Schedule LLPW/LLPS/LLPDW/LLPDS

Availability

Commercial and industrial customers requiring service with capacity requirements of 1000 KVA or more but not exceeding 7500 KVA where service can be supplied from the District facilities in the City of Laurel.

Type of Service

Three phase or single phase, 60 cycle at Seller's standard voltages.

Monthly Rate

Base charge \$185.00

	Winter	Summer
Production Demand Charge	\$19.00	\$20.02
Energy charge per KWH:		
All KWHs	\$0.03800	\$0.04141

(Applicable sales tax not included)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The customer agrees to maintain unity power factor as nearly as practicable. At the option of the seller, demand charges may be adjusted to correct for average factors lower than 90%. Such adjustment will be made by increasing the measured demand 1% for each 1% which the average power factor is less than 90% lagging.

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following:

- (a) The minimum monthly charge of the base charge.
- (b) A charge of \$0.85 per KVA of installed transformer capacity.

Miscellaneous Information

Bills are based on monthly meter readings taken by the District. Accounts will be billed the monthly base charges, KWH, and KW charges. No KWH's are included with the base charge. Payment is due within 25 days of billing date or penalties will be applied.

Miscellaneous Charges

Late Payment charge 5 % or \$10.00 (whichever is greater)
Account set up charge \$5.00

Monthly Rate Adjustment (Lease and GRT)

Customers who are served from distribution facilities for which the District has a Lease Payment (LP) obligation and /or a 5% Gross Revenue Tax (GRT) obligation will have the Monthly Rate (excluding PCA) adjusted to include such obligations as shown below:

Applicable Adjustment	Rate Formula
<u>None</u>	<u>Monthly Rates</u>
<u>Lease Payment (LP)</u>	<u>Monthly Rates divided by 0.88</u>
<u>LP and Gross Revenue Tax (GRT)</u>	<u>Monthly Rates divided by 0.83</u>

In addition, for customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA divided by 0.95.

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in the amount per KWH equal to the increase or decrease in the District’s cost due to the most recent fuel and production cost adjustment from the District’s power supplier plus an adjustment for system energy losses based on the previous calendar years’ experience.

Summer and Winter Season

Summer rates will apply to the bills for June, July, August, and September usage.

Deposits

Deposits may apply.

Approved: December 10, 2025	Effective Date: January 1, 2026
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