

**CEDAR-KNOX PUBLIC POWER DISTRICT
HARTINGTON, NE**

POLICY 10-501

RURAL – GENERAL - SINGLE PHASE

RATE 501

Schedule – R1CW/R1CS/R1CWD/R1CSD

Availability

Available to commercial services within the District’s service area requiring single phase service whose load requirements do not exceed 100 KVA of transformer capacity.

Type of Service

Single-phase, 60 cycles, at 120/240 secondary voltages.

Monthly Rate

Base charge	\$26.00	
Demand charge	\$1.50 per KW	
Energy charge per KWH	Winter	Summer
First 750 KWHs per month	\$0.07900	\$0.07900
Excess KWHs per month	\$0.07000	\$0.06900

(Applicable sales tax is not included)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge

The minimum monthly charge shall be the base charge or \$.80 x transformer size, whichever is greater.

Miscellaneous Information

Bills are based on monthly meter readings taken by the District. Accounts will be billed the monthly base charge, KWh, and KW charges. No KWHs are included with the base charge. Payment is due within 25 days of billing date or penalties will be applied.

Miscellaneous Charges

Penalties	2% or \$5.00 minimum
Account set up charge	\$5.00

Monthly Rate Adjustment (GRT)

Customers who are served from distribution facilities for which the District has a 5% Gross Revenue Tax (GRT) obligation will have the Monthly Rate (excluding PCA) adjusted to include such obligations as shown below:

Applicable Adjustment	Rate Formula
None	<u>Monthly Rates</u>
Gross Revenue Tax (GRT)	<u>Monthly Rates divided by 0.95</u>

In addition, for customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA divided by 0.95.

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per KWH equal to the increase or decrease in the District’s cost due to the most recent fuel and production cost

adjustment from the District's power supplier plus and adjustment for system energy losses based on previous calendar year's experience.

Summer and Winter Season

Summer rates will apply to the bills for June, July, August, and September usage.

Deposits

Deposits may apply

**The District will not allow more than a 15 horsepower motor on any single phase service.

Approved: Board of Directors – November 8, 2023

Effective date: January 1, 2024