

**CEDAR-KNOX PUBLIC POWER DISTRICT
HARTINGTON, NEBRASKA**

POLICY NO. 10-508

LARGE POWER RATE

RATES- 502-503

Schedule LP1W/LP1S & LP2W/LP2S/L1DW/L1DS

LP1- Large Power less than 7500 KVA

Availability

Commercial and industrial customers requiring service with capacity requirements of 100 KVA or more but not exceeding 7500 KVA and farm grain facilities exceeding 300 KVA.

Type of Service

Three phase or single phase, 60 cycle at Seller's standard voltages.

Monthly Rate

Base charge \$117.50

	Winter	Summer
Production Demand Charge	\$13.00	\$15.00
Energy charge per KWH: All KWHs	\$0.03730	\$0.03730

(Applicable sales tax not included)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The customer agrees to maintain unity power factor as nearly as practicable. At the option of the seller, demand charges may be adjusted to correct for average factors lower than 90%. Such adjustment will be made by increasing the measured demand 1% for each 1% which the average power factor is less than 90% lagging.

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following:

- (a) The minimum monthly charge in the contract for service
- (b) A charge of \$0.85 per KVA of installed transformer capacity.

Miscellaneous Information

Bills are based on monthly meter readings taken by the District. Accounts will be billed the monthly base charges, KWh, and KW charges. No KWH's are included with the base charge. Payment is due within 25 days of billing date or penalties will be applied.

Miscellaneous Charges

Late Payment charge 5 % or \$10.00 (whichever is greater)
Account set up charge \$5.00

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in the amount per KWH equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar year's experience.

Summer and Winter Season

Summer rates will apply to the bills for June, July, August, and September usage.

Deposits

Deposits may apply.

Approved: Board of Directors December 10, 2025

Effective Date: January 1, 2026