

**CEDAR KNOX PUBLIC POWER DISTRICT  
HARTINGTON, NEBRASKA**

**POLICY NO 10-512**

**SUBJECT:          SCHEDULE LP-2  
                        LARGE POWER SERVICE OVER 7,500 INSTALLED KVA  
  RATE 512**

**Availability:**

Available to customers of the District requiring 7,500 kVa or more of installed transformer capacity and located on or near District’s three-phase or subtransmission facilities for all type of usage, subject to District’s established rules and regulations.

**Type of Service:**

Alternating current, 60 cycles, three-phase, at any voltage of the District’s standard voltages (12,500 volts or less) where service may be supplied by single or multiple transformer installations.

**Rates:**

**Power Supply Charges:**

	<b>Winter</b>	<b>Summer</b>
	(October – May)	(June – September)

<u>Demand Charges:</u>		
Per kW of Billing Demand	\$12.31	\$13.97

Summer demand charged based on maximum kW occurring during current month and previous three summer months

<u>Transmission Demand Charges</u>	\$5.54	\$5.54
<u>Transmission Energy Charges</u>	\$.000518	\$.000518

Monthly charge per kW and kWh determined based on Transmission Charge Billing Demand described on page three

**Energy Charges:**

Per kWh for all energy used – During On-Peak Hours as defined by the Nebraska Public Power District

	\$0.0345	\$0.0374
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Per kWh for all energy used – During Off-Peak Hours as defined by the Nebraska Public Power District

	\$0.0235	\$0.0201
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**Local Distribution/Transmission Charges**

	Winter (October – May)	Summer (June – September)
Maximum billing demand kW occurring during the current month and previous 11 months	\$3.20	\$3.20

**Customer Charges**

Monthly Customer Charges	\$510.00	\$510.00
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**Contribution in Aid of Construction Credit**

Customer may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the number of kW used during the month multiplied by the established credit. The credit will be issued from the in service date and extend for the first three years of service. After three years credits will no longer accrue. The credit will be limited as follows:

**Monthly Limit** – The monthly credit shall not exceed the total monthly charges for the Local Distribution/Transmission system.

**Three Year Limit** - The total credit shall not exceed the cost to extend service to the customer as determined by the service contract.

**Applicable Sales Tax, if applicable** – No credit will be issued for any Sales Tax.

**Production Cost Adder (PCA)** - No credit will be issued for any Production Cost Adjustments charged by any supplier of power to the District.

**Determination of Billing Demand – Power Supply**

The maximum demand for any billing period shall be the highest integrated kilowatt (kW) load during any consecutive fifteen (15) minute period occurring in the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

The Billing Demand shall be the applicable for one of the following:

1. The billing demand for the monthly billing periods of June through September (Summer Season) shall be 100% of the Customer’s single highest measured demand during the current billing period or the three (3) preceding summer season monthly billing periods.
2. The billing demand for the monthly billing periods of October through May (Winter Season) shall be 100% of the highest measured demand of the current billing period.

## **Transmission Charge Billing Demand**

The Transmission Charge will be assessed monthly based on the highest peak demand created during the month for the Transmission Demand Charge and assessed monthly on the total energy (kWh) used in the billing period for the Transmission Energy Charge.

## **Determination of Billing Demand - Local Distribution/Transmission System**

The local distribution/transmission system charges will be assessed monthly and based on the maximum billing demand expressed in kW occurring during the current month and previous 11 months multiplied by the local distribution/transmission demand charges

## **Power Factor Adjustment**

If the power factor for the month is less than ninety three percent (93%) at the point of delivery during the peak kW demand interval, the kW billing demand will be increased by multiplying the demand by 93% and dividing by the measured power factor expressed in percent.

## **Production Costs Adders (PCA)**

In the case the rate under which the District purchases power at wholesale is adjusted in accordance with a cost adjustment provision in District's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kWh as the cost adjustment per kWh in District's wholesale power bill for the corresponding month, plus kWh losses.

## **Minimum Monthly Bill**

The minimum monthly bill shall be the sum of the following charges as determined for the customer (at the time service is available to a customer):

- (1) Customer Charge, plus
- (2) Greater of maximum demand charges for Local Distribution system or \$1.35 per kVa of installed transformer capacity, plus
- (3) The billing demand charge for the monthly billing periods of June through September (Summer Season) of 100% of the Customer's single highest measured demand during the current billing period or the three (3) preceding summer season monthly billing periods.
- (4) The billing demand for the monthly billing periods of October through May (Winter Season) shall be the greater of the highest measured demand of the current billing period
- (5) Determination of the minimum monthly bill excludes credit amount as determined by Line Extension Policy

**Service Provisions**

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole, lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on statement date, or as specified in service contract.

**Tax Clause**

In the event of the imposition of any new tax or the increase of any existing or any payment in lieu of tax thereof by any lawful authority on the transmission, production or sale of power and energy, the energy charge to be paid for each kilowatt-hour delivered and the charges based on demand when included in any rate may be increased by the amount of the tax.

Approved: October 11, 2023

Effective Date: January 1, 2024