

**CEDAR-KNOX PUBLIC POWER DISTRICT  
HARTINGTON, NE**

**POLICY 10-705**

**SINGLE OR THREE PHASE PIVOT SERVICE**

**RATE 705-706  
Schedule P1VA/PSLA/P1VAD**

**Availability**

Available to pivot services within the District’s service area requiring single or three phase service whose load requirements do not exceed 75 KVA of transformer capacity.

**Type of Service**

Single or three-phase, 60 cycles, at 120/240 secondary voltages.

**Monthly Rate**

Base charge .....	\$23.25
Demand charge.....	\$3.00 per KW
<b>Energy charge per KWH</b>	<b>Rate</b>
All KWHs	\$0.10500

**Determination of Billing Demand**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter.

**Minimum Charge**

The minimum monthly charge shall be \$23.25.

**Miscellaneous Information**

KWH usage and KW charge will be billed along with 12 months base charge on May 1<sup>st</sup> of each year. Payment is due within 30 days of billing or penalties will be applied.

**Miscellaneous charges**

Penalties	2% or \$5.00 minimum
Account set up charge	\$5.00

**Monthly Rate Adjustment (Lease and GRT)**

Customers who are served from distribution facilities from which the District has a Lease Payment (LP) obligation and/or a 5% Gross Revenue Tax (GRT) obligation will have the Base Rate (excluding PCA) adjusted to include such obligations as shown below:

<b>Applicable Adjustment</b>	<b>Rate Formula</b>
None	Base Rates
Lease Payment (LP)	Base Rates divided by 0.88
LP and Gross Revenue Tax (GRT)	Base Rates divided by 0.83

In addition, for customers served from distribution facilities from which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA divided by 0.95.

**Fuel and Production Cost Adjustment**

A fuel and production cost adjustment may be applied to all energy used in an amount per KWH equal to the increase or decrease in the District’s cost due to the most recent fuel and production cost adjustment from the District’s power supplier plus and adjustment for system energy losses based on previous year’s experience.

**Deposits**

Deposits may apply

\*\*The District will not allow more than a 15 horsepower motor on any single phase service.

Approved: Board of Directors – November 8, 2023

Effective date: May 1, 2024