

**CEDAR-KNOX PUBLIC POWER DISTRICT
HARTINGTON, NEBRASKA**

POLICY 10-924

**URBAN - GENERAL
SINGLE PHASE
RATES 924**

Schedule T1CW/T1CS/T1CWD/T1CSD

Availability

Available to urban commercial and nonresidential establishments for lighting, heating, and power purposes where service can be supplied from District facilities located in towns, villages, or in platted subdivisions. All services must be taken through a single meter at one location and load requirements shall not exceed 100 KVA.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Base charge.....	\$22.50		
Demand charge.....	\$1.50 per KW		
Energy charge per KWH		Winter	Summer
First 800 KWHs per month.....	\$0.07900	\$0.07900	\$0.07900
Excess KWHs per month.....	\$0.07000	\$0.06900	\$0.06900

(Applicable sales tax is not included)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter.

Minimum Charge

The minimum monthly charge shall be the base charge.

Miscellaneous Information

Bills are based on monthly meter readings taken by the District. Accounts will be billed the monthly base charge, KWh, and KW charges. No KWHs are included with the base charge. Payment is due within 25 days of billing date or penalties will be applied.

Miscellaneous Charges

Penalties	2% or \$5.00 minimum
Account set up charge	\$5.00

Monthly Rate Adjustment (Lease and GRT)

Customers who are served from distribution facilities for which the District has a Lease Payment (LP) obligation and /or a 5% Gross Revenue Tax (GRT) obligation will have the Base Rate (excluding PCA) adjusted to include such obligations as shown below:

Applicable Adjustment	Rate Formula
None	Monthly Rates
Lease Payment (LP)	Monthly Rates divided by 0.88
LP and Gross Revenue Tax (GRT)	Monthly Rates divided by 0.83

In addition, for customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA divided by 0.95.

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per kwh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar year's experience.

Summer and Winter Season

Summer rates will apply to the bills for June, July, August, and September usage.

Deposits

Deposits may apply.

Approved: Board of Directors November 8, 2023

Effective Date: January 1, 2024