

**CEDAR-KNOX PUBLIC POWER DISTRICT  
HARTINGTON, NE**

**POLICY NO 10-946**

**NET METERING RATE SCHEDULE**

**SECTION 1 - APPLICABILITY.** This Net Metering Rate Schedule applies to Cedar-Knox Public Power District (“CKPPD”) Customers that own and operate a Qualifying Facility that is located on the Customer’s premises at a single location, that has an aggregate nameplate rating of 25 kW or less, is interconnected and operates in parallel with the CKPPD’s existing facilities, and is measured by CKPPD at a single metered facility located generally at the immediate interconnection point of the Customer’s generating facility.

**SECTION 2 - AVAILABILITY.** This schedule shall be available to Customers of CKPPD who agree to the requirements of this tariff and who currently have a valid Interconnection and Service Agreement with CKPPD. Seasonal accounts are not eligible for net-metering.

Compensation provided for through this Rate Schedule to the Customer is determined using the rates paid by CKPPD to Nebraska Electric Generation and Transmission Cooperative, Inc. (“NEG&T”) for wholesale power and energy as its basis. This Rate Schedule will be revised from time to time as said wholesale rates paid by CKPPD are modified. In the event there is any inconsistency between the provisions of this Net Metering Rate Schedule and those rate schedules which are a part of the CKPPD/NEG&T Wholesale Power Agreement, then the provisions of the CKPPD/NEG&T Power Contract rate schedules shall govern.

**SECTION 3 - DEFINITIONS**

- A.) “Customer” – Any person, firm, association, or corporation, public or private, that purchases, or is eligible to purchase, electric power and energy from the interconnected electric system of CKPPD.
- B.) “Generation” - The output from the DG Facility installed and owned by the Customer and from which any excess generation above the Customer’s on-site requirements is being purchased by CKPPD.
- C.) “Point of Delivery” - That point where the Customer delivers power and energy for receipt by CKPPD identified as DG Operator Point of Delivery on Exhibit A to the Interconnection and Service Agreement between the Customer and CKPPD.
- D.) “DG Facility” - All systems, equipment, facilities, and other items comprising or necessary to produce, operate, and maintain the Customer’s generation, which includes obtaining and delivery of fuel and the generator systems.

- E.) “Metering Equipment” - All equipment used to meter the amount of electrical power and/or energy delivered from the DG Facility to the CKPPD system.
- F.) “Point of Measurement” – The point(s) where the amount of electrical power and/or energy delivered from the DG Facility to the CKPPD system and the amount of DG Facility generation are metered, as identified on Exhibit A of the Interconnection and Service Agreement between the Customer and CKPPD.
- G.) “Compensation Period” - Any calendar month. In the event of a billing for a fraction of a Compensation Period, CKPPD shall make a proportionate adjustment of the compensation for such Compensation Period.
- H.) “Measured Energy” - The number of kilowatts (kW) delivered at any point during any clock hour as measured by kilowatt hour metering equipment.
- I.) “Summer Season” – The Billing Periods June through September.
- J.) “Winter Season” – The Billing Periods October through May.
- K.) “Interconnection Service Agreement” – The Agreement executed by the Customer and CKPPD that specifies the interconnection requirements and facilities necessary for service to be provide to DG Operator.
- L.) “Avoided Costs” – The generation and/or purchased power costs that CKPPD avoids and/or receives compensation from NEG&T as a result of purchasing the output of a Distributed Generator. Avoided Costs may include energy and/or capacity.

#### **SECTION 4 - SERVICE CONDITIONS**

- A.) The Customer agrees to sell and deliver to CKPPD, and CKPPD agrees to purchase, such electric output of the Customer’s electric generator which exceeds the on-site requirements of the Customer. Electric energy sold and delivered to CKPPD shall be purchased through a credit on a future invoice to the Customer for an amount equal to the calculated avoided cost as outlined in the Monthly Compensation section of this Rate Schedule. Upon a transfer or closing of an account or at the request of the customer at billing period year end, any credit balance can be reimbursed to the customer by means of a direct payment from CKPPD to the Customer.
- B.) The Customer is solely responsible for all costs associated with its facility, for all costs related to construction or system studies for the facility, for all costs related to any Customer-initiated modifications to the facility, for all maintenance cost of the facility and for all costs related to any modifications to the facility that may be required by CKPPD for purposes of safety and reliability.
- C.) A Customer’s DG Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and qualified independent testing laboratories.

D.) The Customer shall, at its expense, provide lockable switching equipment capable of isolating the DG Facility from CKPPD’s system. Such equipment shall be approved by CKPPD, and shall be accessible and operable by CKPPD at all times.

E.) CKPPD shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a DG Facility, or for the acts or omissions of the Customer that causes loss or injury, including death, to any third party.

F.) CKPPD shall have the right to disconnect the facility from CKPPD’s supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of CKPPD’s service to the Customer or other Customers.

**SECTION 5 - MONTHLY COMPENSATION**

Payment for and demand from DG Facilities will be determined on the following basis:

**Customers without time of use metering**

Credit for Excess Generation on a per kWh basis will be as follows:

	Summer Credit	Winter Credit
Wind	.04777	.03792
Solar Resources	.05640	.04879
Biomass, Hydropower, and Geothermal	.04389	.04142

**Adjustments for System Losses:** All Energy rates have been adjusted to reflect the average reduction or increases in distribution losses as a result of the District taking the DG generation.

The generated energy for monthly compensation shall be the total measured energy during any month Compensation Period. Said seasonal Compensation Periods are as follows:

<u>Season</u>	
Summer	The months of June through September
Winter	The months of January through May And October through December

**SECTION 6 - APPROVAL AND MODIFICATION OF SCHEDULE**

This Net Metering Rate Schedule and all rates, charges, provisions, terms, conditions, and specifications of service therein, was adopted by Resolution of the Cedar- Knox Public Power District Board of Directors. The Cedar-Knox Public Power District Board of Directors retains all rights, powers, and authority to modify, revise, amend, replace, or repeal any or all of this Rate Schedule, in whole or in part. Should this occur, CKPPD shall provide a revised Rate Schedule to the Customer after the implementation of said schedule, and any such amended rate schedule shall be provided without the

necessity for further action. Nothing in this Net Metering Rate Schedule shall be construed as affecting in any way the right and authority of CKPPD to make such changes.

Adopted Date: <u>September 11, 2006</u>	
Revised Date: <u>December 8, 2009; November 9, 2010; November 9, 2011; November 14, 2012</u>	
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